Investing in energy efficiency in buildings with district heating

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FUROPEAN UNIVERSITY

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Diverging perspectives in an evolving EU A CLEAN, EFFICIENT, CHEAP TECHNOLOGY



- Up-to-date heat production plants and distribution systems
 Concentration and repowebles
- Cogeneration and renewables (e.g., biomass)
- Lower costs per kWh
- Lower GHG emissions
- Low-carbon solution promoted in Member States with potential (e.g., UK)

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Spittelauer DH plant (Vienna) / Source: <u>www.hundertwasser.at</u>

Diverging perspectives in an evolving EU AN UNDESIRED LEGACY

- Less cogeneration, sometimes heat-only plants based on polluting fuels (e.g., coal, Poland)
- Obsolete distribution
 systems inefficient and
 building stock
- Inadequate metering
- Inflexible flat rates
- Cost burden

Diverging perspectives in an evolving EU AN INDUSTRY WITH AN UNCERTAIN FUTURE?

The paper

- Aim
 - Explore key issues for successful investments
 - Raise questions about the future of the DH sector
- Scope
 - Focus on residential buildings in Central and Eastern Europe (CEE); discussion relevant to other contexts
- Research questions
 - What cost burden imposes on consumers?
 - How deep to retrofit?
 - Reasons for public sector involvement?
 - Are technical solutions enough?
 - What is the future of DH in a low-energy buildings' EU?

A cost burden on consumers Per unit price of DH vs. other heat sources in Western Europe

GERMANY

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Source: Euroheat and Power (2011)

A cost burden on consumers Per unit price of DH vs. other heat sources in Western Europe

Figure 4: Energy Price Index Austria²

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Entwicklung der Energiepreise für leitungsgebundene Energieträger und feste Brennstoffe Haushaltsenergie, 1970-2008

A cost burden on consumers Actual DH costs in Central and Eastern Europe

HUNGARY

Source: Household Energy Use survey (2009) – KSH and Energy Centre

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The inherited legacy VERTICAL LOOP – ONE PIPE SYSTEM

- Lack of individual metering nor temperature control
- Inability to disconnect individual apartments
- No fuel poverty-related health impacts, i.e., excess winter mortality and morbidity

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Source: Sigmond (2009)

A hidden fuel poverty type Effects on welfare

Decreased consumption of other domestic goods and services

Source: Tirado Herrero and Urge-Vosatz (2011)

A hidden fuel poverty type

The average debt level is about 16,5% in 2009 LITHUANIA

How deep to go?

Deep and mid retrofits of prefab panel buildings in Hungary

Additional argument for deep retrofits The *lock-in* risk

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Arguments for public sector involvement

- Barriers to energy efficiency investments
 - Shared ownership of buildings with DH
 - Transaction costs
- Social benefits of ener. efficiency investments
 - Avoided GHG emissions (CO_2 , CH_4 and N_2O)
 - Social (external) cost of carbon: IPCC (2007)
 - Avoided non-GHG emissions (NO_x, SO_x, PM)
 - External cost of emission of pollutants: NewExt project

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Social cost-benefit analysis

Additional co-benefits

- Net employment creation
 - In HU and PL, tens to hundreds of thousands additional employments have been forecasted for deep retrofits (Tirado Herrero et al., 2011)
- Reduced energy dependency
- Fiscal effects
 - Increased government revenues (i.e., income tax and VAT) and reduced unemp. & social expenses
- Increased market value of properties
 - +12% premium for A-labeled properties in Holland (Brounen and Kok, 2010)

Are technical solutions enough?

Large fixed costs and structure of DH tariffs

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Are technical solutions enough? Large fixed costs and structure of DH tariffs

Are technical solutions enough? Improving the conditions under which DH is served

- Individual meter-based billing
 - Incentive to save energy at household level
 - Conventional fuel poverty effects, i.e., inadequate thermal comfort levels
- Competition between heat sources
 - Lower prices
 - Household's right to disconnect and switch
- Independent, capable regulators

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Source: OECD/IEA (2004); Tirado Herrero and Urge-Vosatz (2011)

The future role of DH in a low energy buildings' EU

- (?) Economic viability of the DH sector when low or nearly zero energy buildings become the norm
 - Fixed costs and obligation to remain connected
- Denmark
 - "Some of the houses being built today are so well insulated and energy efficient that it is not worth connecting them to district heat" (DAE, 2005)
- Norway
 - The obligation to remain connected to DH networks is a barrier to low-energy residential buildings (Thyholt and Hestnes, 2008)

Conclusions

- Cost burden (in CEE Member States)
- Deep retrofit of buildings with DH
 - Maximizes energy and carbon savings, co-benefits
- Sub-sector specific obstacles
 - Fixed costs, rigid tariff system
- Improved conditions for DH provision
 - Individual billing, competition, right to disconnect
- Uncertain future of the DH sector
 - Economic and labour implications
 - EXIT STRATEGY for the DH industry

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THANK YOU!

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